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15\$	23E	19	COSEKA RES	OURCES							

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV	EY				U-8359		
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEP	EN, OR PLU	JG BA	CK	6. IF INDIAN, ALLO	TTEE OR	TRIBE NAME
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3. ADDRESS OF OPERATOR		# # \$1					16-19-15	-23	
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NOTICE OF APPROVAL of state

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED Rd G TO OPERATOR'S COPY

DISTRICT OIL & GAS SUPERVISOR

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80



SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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SENT 1-12-82 T.T.

T155 , R23E , S.L.B.&M.

V		N89°49'E	Υ
		79.78	256' 481'
	Lot 1	MAIN CANYON Elev. Ungraded	
L TON	Lot 2		
	Lot 3		
	Lot 4		
, , , , , , , , , , , , , , , , , , ,		79. 95	

N89051'E

X = Section Corners Located

PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, MAIN CANYON UNIT #/6-/9-/5-23, located as shown in the NEI/4 NEI/4 Section 19, T 15 S, R 23 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	I" = 1000'		DATE	12/23/81
PARTY.	GS TJ	RP	REFERENCES	GLO Plat
WEATHER	Clear / Cool		FILE	COSEKA

Exhibit "A"

Ten Point Compliance Program

NTL-6

Attached to Form 9-331C Well #16-19-15-23 Uintah County, Utah

- 1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
- 2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 7,529' are as follows:

Mancos	4,551'
Castlegate SS	4,631'
Mancos "B"	5,3891
Base Mancos "B"	6,086'
Dakota	8,419'
Cedar Mtn. Morrison	8,621'
Entrada	9,229' ?
Total Depth	8,921'

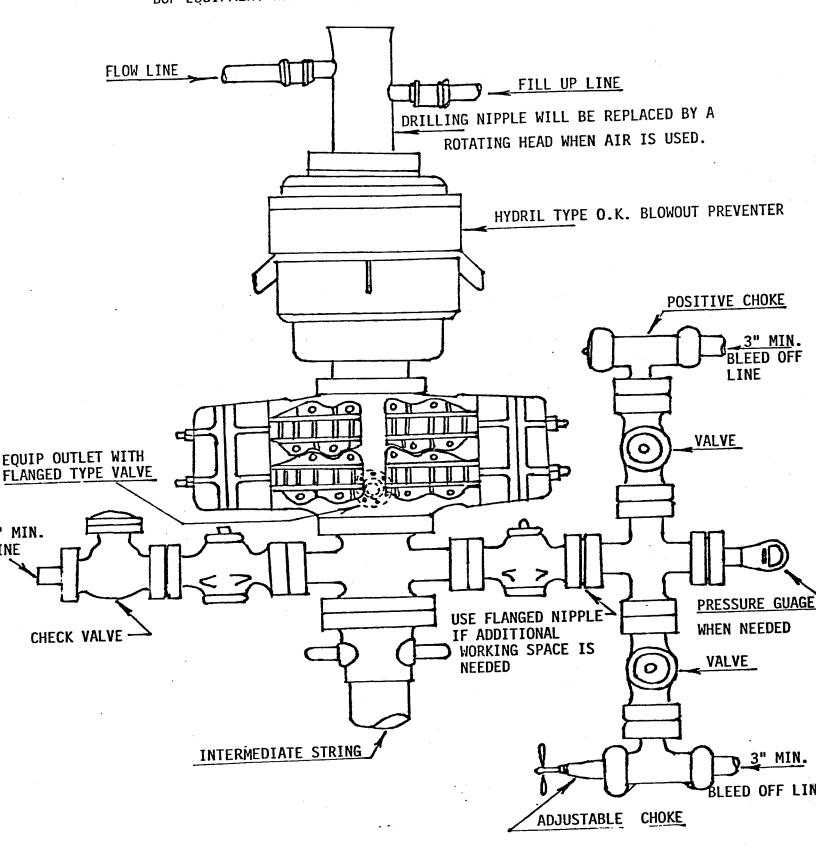
- 3. Of the formations listed above it is anticipated that the Dakota, Cedar Mountain, Mancos and Niobrara formations may be gas bearing in the well.
- 4. The proposed casing program for completion of this well will consist of 4 1/2", 11.6#, N-80 new casing; intermediate casing will consist of 7", 23# new casing and will be run to 5,100'; 200' of 9 5/8", 36#, H-40 surface casing will be run and will be new.
- 5. The operator's minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit "B")

6. It is proposed that the hole will be drilled to the top of the Mancos with air and mist as necessary in order to clean the hole. From the Mancos to Total Depth it is planned to drill the well with air or air mist.

- 7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the Drill bit.
- 8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.
- 9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as ${\rm H_2S}$ gas will be encountered in this area.
- 10. It is anticipated that this well will be commenced approximately April 15, 1982 and that the operations will last three weeks.

NORMAL FORMAT N PRESSURES AND TEMPERATURES EXPECTED AND BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



Coseka Resources (U.S.A.) Limited

13 Point Surface Use Plan

for

Well Location

#16-19-15-23

Located in.

Section 19, T15S, R23E, S.L.B.& M.

Uintah County, Utah

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in the NE 1/4 NE 1/4 Section 19, T15S, R23E, S.L.B.& M. See well plat.
- B. The proposed location is approximately 49.2 miles southeast of Ouray, Utah. To reach Coseka Resources Well #16-19-15-23, proceed south from Ouray on the Seep Ridge Road for 47.3 miles. Turn right on the existing road which follows the ridge between Jacks Wagon Road Canyon and Berry Canyon for 1.8 mile to the road sign. The staked location is 750' south of the sign.
- C. The proposed route is outlined on Topographic Map "A"
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning and ditching at least once a year or when necessary. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the existing access road.

2. Planned Access Roads

See attached Topographic Map "B".

The planned access road will be approximately 750 feet in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be an 18' crown road usable (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.
- (2) The maximum grade of the proposed access road will be 8%. See Topo Map "B" for details of maximum grades and drainage crossings.
- (3) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum.
- (4) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns; however, because of the character of the terrain, several runoff drainages will be impacted. Drainage will be implemented so as not to cause siltation or accumulation of debris. Depending upon soil and precipitation factors, drainage dips will be incorporated where appropriate. Where drainages are crossed, low water crossings will be utilized as outlined in BLM/USGS, Surface Operating Standards; p. 25, when-

ever possible. If low water crossings are deemed not feasible, culverts will be installed as outlined in <u>Surface Operating Standards</u>, p. 22. 23. No culverts are planned.

- (5) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (6) If fences are encountered along the proposed access road, cattleguards and/or gates will be installed. The cattleguards will have a loading factor large enough to facilitate the heavy trucks required in the drilling and completion of this well.
- (7) The road has been center-line flagged for the full distance of the proposed route.

3. Location of Existing Wells

See Map ${}^{\text{mCm}}$. For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells None
- (2) Abandoned wells None
- (3) Temporarily abandoned wells None
- (4) Disposal wells None
- (5) Drilling wells None
- (6) Producing wells T15S, R23E, Sec 16: NE 1/4 NW 1/4, SE 1/4 SW 1/4
- (7) Shut-in wells None
- (8) Injection wells None
- (9) Monitoring wells None

4. Location of Existing and Proposed Facilities

- A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".
 - (1) Tank batteries None
 - (2) Production facilities None
 - (3) Oil gathering lines None
 - (4) Gas gathering lines None
 - (5) There are no injection lines in the area.

(6) There are no disposal lines in the area.

There are no known gas lines in the immediate area.

B. Due to the exploratory nature of the Coseka Resources drilling program, we are unable to anticipate any production. However, the attached Exhibit "C" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed and have been allowed to dry, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil stockpiled on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from a water pond in the NE 1/4 NE 1/4 Section 31, T15S, R23E. Coseka Resources has negotiated a water agreement with Bert Delambert.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. Source of Construction Materials

A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.

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- B. Items described in part "A" are from Federal lands.
- C. See part "A".

D. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve pit and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle into the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be contained in a trash cage and hauled away by truck to a disposal site provided by Galley Construction in Grand Junction, Colorado.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Ancillary Facilities

No airstrips or camps are planned for this well.

9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve and blooey pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.

- (3) Rig orientation, parking areas and access road.
- (4) All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel or other materials necessary to make them impermeable.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate in any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area

are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Out crops of sandstone ledges, conglomerate deposits and shale are common in this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. Removal of the trees and brush in the area will be required on the proposed access route and in the pad area, but will be kept to a minimum and conform to BLM regulations.

Fauna of the area consists of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Federal leases. Surface administration or ownership lies with the Bureau of Land Management.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff or during extremely heavy rainstorms, which are extremely rare. The normal annual rainfall in the rarea is only 8". The only live water stream within 5 miles of the well site is Main Canyon.

There are no occupied dwellings and ranch facilities in the general area. There are no visible archaeological, historical and cultural sites within reasonable proximity of the proposed location site. However, the location itself has been cleared of cultural resources by the firm of Gordon & Kranzush, or Grand River Consultants and the Cultural Resource completion report has been sent to the BLM.

12. Lessee's or Operator's Representative

Stacy Stewart, Field Services Adm. Coseka Resources (U.S.A) Ltd. P.O. Box 399 Grand Junction, Colorado 81502

(303) 245-6220 (Office) (303) 241-0557 (Home) Gary Roberts, Field Services Adm. Coseka Resources (U.S.A.) Ltd. P.O. Box 399
Grand Junction, Colorado 81502

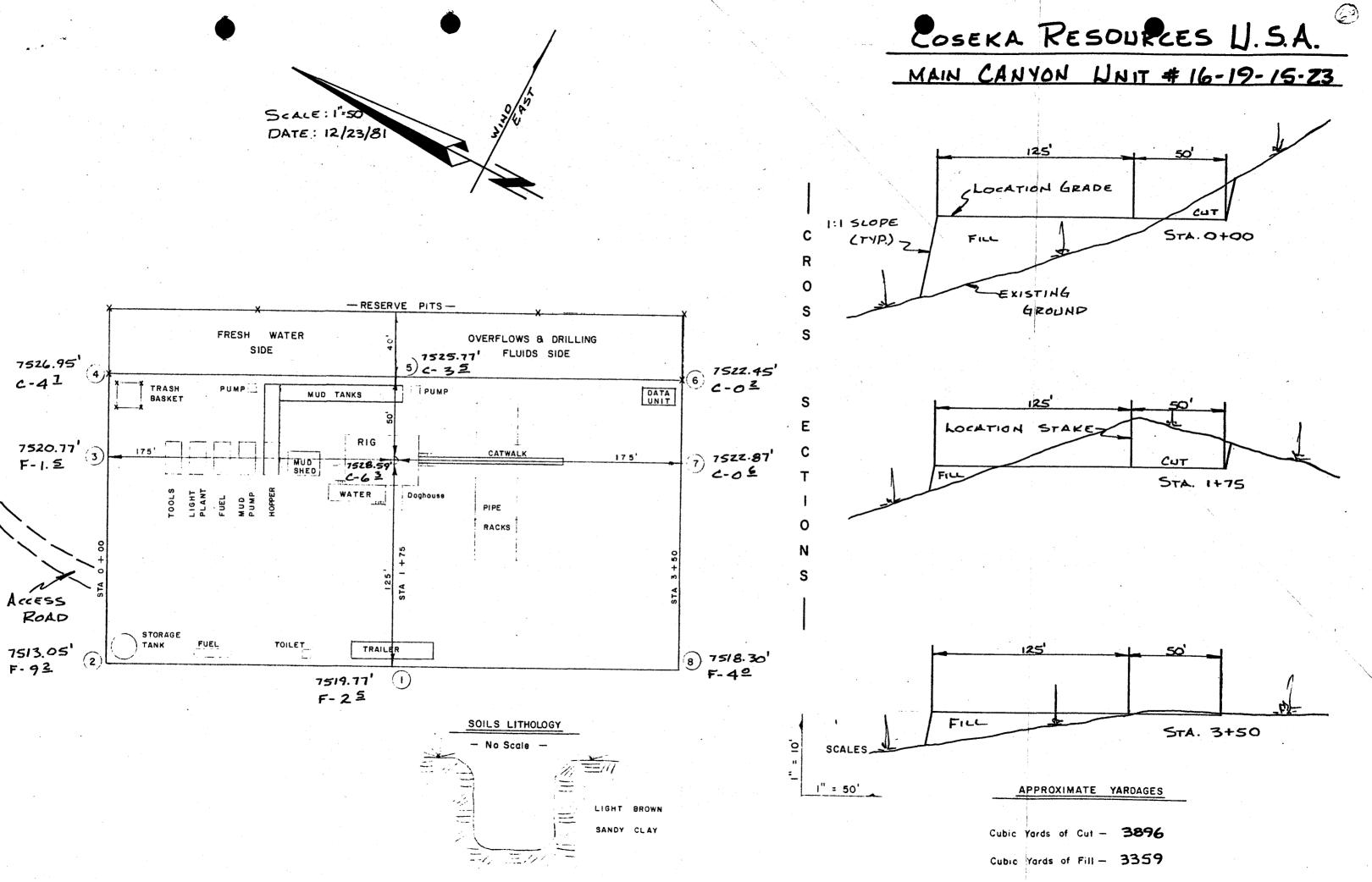
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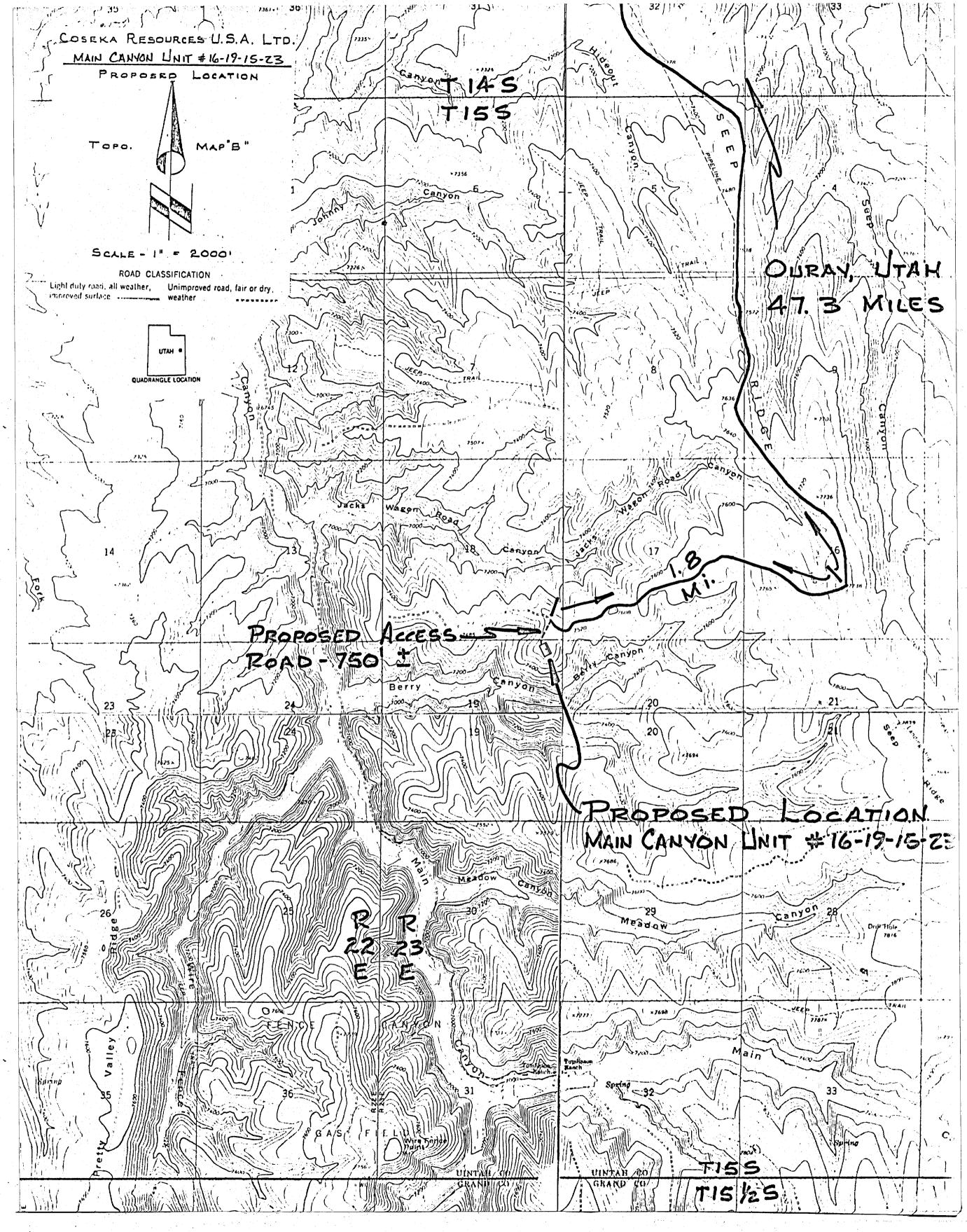
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coseka Resources (U.S.A) Limited and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

JAN. 13, 1982

Gary Roberts, Field Services Administrator





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April 8, 1982

Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Application for Permit to Drill Main Canyon #16-19-15-23 Uintah County, Utah

Dear Sirs:

Enclosed is the Application for Permit to drill for the above reference well.

If you have any questions, please give me a call.

Sincerely,

Stacy Thurant

Stacy Stewart
Field Strvices Administrator

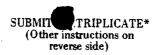
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Enclosures

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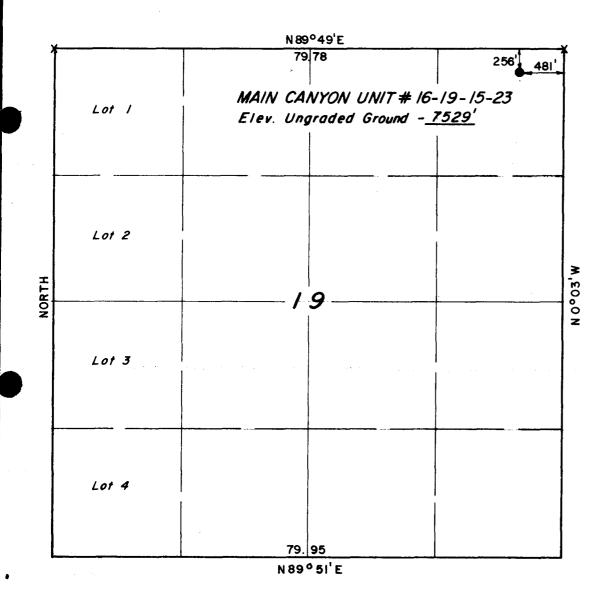
DIVISION OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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T155 , R23E , S.L.B.&M.



X = Section Corners Located

PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, MA/N CANYON UNIT #/6-/9-/5-23, located as shown in the NE I/4 NE I/4 Section 19, T 15 S, R 23 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Mena Securit

REGISTERED LAND SURVEYOR

REGISTRATION № 3154

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST

STATE OF UTAH

VERNAL, UTAH - 84078

SCALE

I" = 1000'

PARTY

GS TJ

RP

REFERENCES

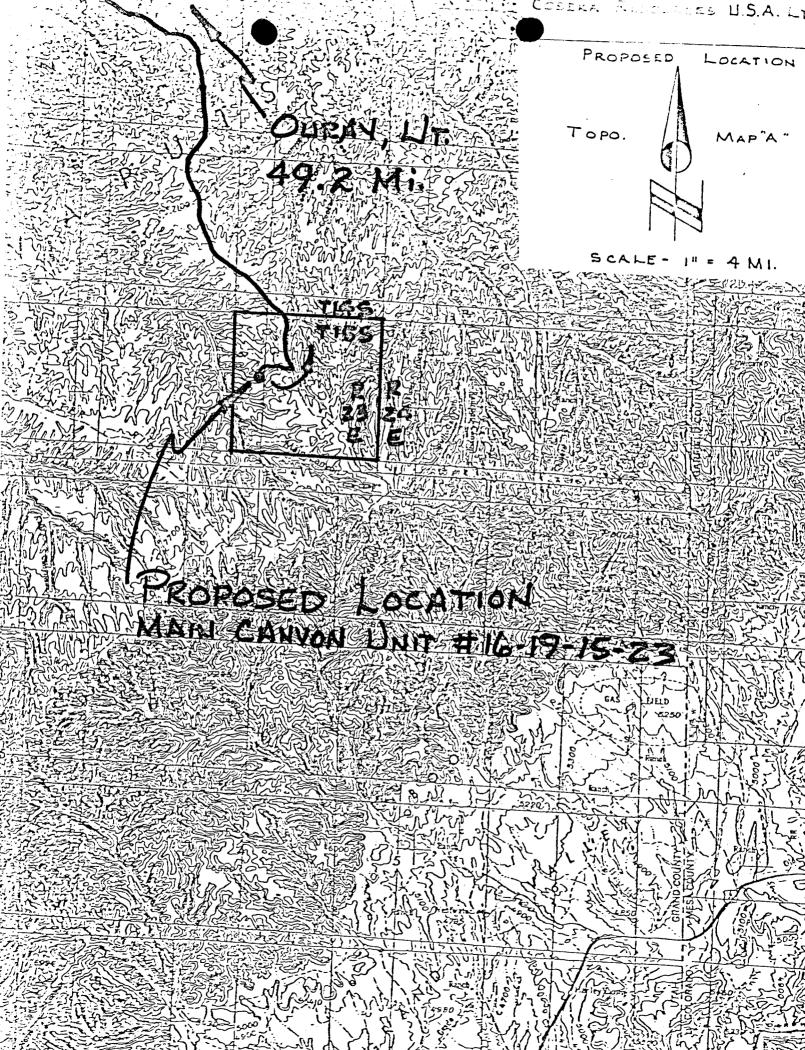
GLO Plat

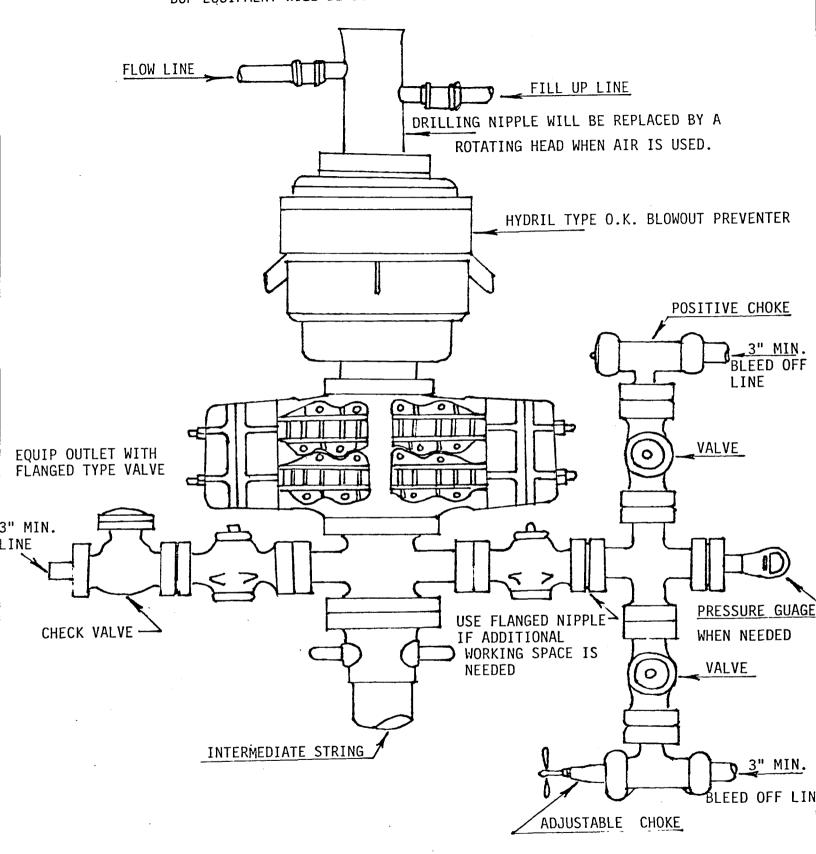
WEATHER

Clear / Cool

FILE

COSEKA





HINETALS MANAGEMENT SERVICE OIL&GAS OPERATIONS RECEIVED

AFR 19 1982 SALT LAKE CITY, UTAH

Date

Identification CER/EA No. 159-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION Operator Cosc & Rescorces Project Type Grs Well Project Location 256 FNL 481 FEL Well No. 16-19-15-23 Lease No. U-8359 Date Project Submitted January 18, 1982 FIELD INSPECTION Date March 2, 1982 Field Inspection Participants Cery Deflore - MMS, Vernal Stacy Stewart - Cosc & Rescurces Rick Robbins - Robbins Construction Date Lewis - Rendstone Helicopters Related Environmental Documents: Vait Rescurce Analysis, Seep Ridge Planning Unit, BLM, Vernal I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions. Mill 15 182 Security FOR E.W. GUYNN CASSIDERNISOR	NEPA CATEGORICAL EXCEPTION
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	Pote Prepared Environmental Scientist
T CONCULT FOR E. W. GUYNN GAS SUPERVISOR	
nistrict oil & GAO CO.	I concur
APR 201982 District Supervisor	

Proposed actions

Cose Ka Resurces plans tedrill the Main Canyon
16-19-15-23, an 8921 gas test of various formations,

A newaccess road of about 800 length would be required,
to reach the location. Another of quantima 215 by 350
is regarded for the location.

Recommended Approval Condition:

The operator eques to accept and adhere to the following conditions in addition to the plane outlined in the APD:

- 1. BLM stipulations
- 2. Lease atjulations
- 3. Frovido aliqueto loga for the identification of other sineral as requested in the Mineral Evaluation Report and Mining Reports

FIELD NOTES SHEET

Date of Field Inspection: 3-2-1982
Well No.: 16-19-15-23
Lease No.: V-8359
Approve Location:
Approve Access Road:
Modify Location or Access Road: Hooks OK
Topsvil Near #3
•
Evaluation of Criteria for Categorical Exclusion
1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws
lf this project is not eligible for Categorical Exclusion circle the numbers of
the above criteria requiring the preparation of an EA.
Comments and special conditions of approval discussed at onsite: (include local
topography) 3 looks I wind to pay BL Mon when site is built
access road does not involve WSA # 730
ropography) 3 lass I would be pan BL Mba when site is built access road lives not involve WSA # 730 just in next Township West of This
•

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

		al/State Ag	tency	Local and private		Other			
Criteria 316 DM 2.3.A	Corre- spondence (date)	Phone check (date)	Meeting (date)	corre- spondence (date)	Previous NEPA	studies and reports	Staff expertise	Onsite inspection (date)	Other
Aublic health and safety	:						1, 2, 4,6	3-2-82	i
Unique charac- teristics			•				1,2,4,6		1
Environmentally controversial		·	·				1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places				•			1,6		
Endangered/ threatened species						•	1,6		
Violate Federal, State, local, tribal low							1, 2, 4, 6	4	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- 1. Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement
- 8. Onsite Regainments Other than the Items 1.-7.

IN REPLY REFER TO



United States Department of the interior

VERNAL DISTRICT OFFICE | 4 982 170 South 500 East Vernal, Utah 8408ALTLAKE CITY.UTAH

T & R U-802

April 9, 1982

Ed Guynn, District Engineer Minerals Management Service 2000 Administration Building 1745 West, 1700 South Salt Lake City, Utah 84104

> Re: Coseka Resources Well #16-19-15-23 Sec. 19 T15S, R23E. Uintah County

Dear Sir:

A joint field examination was made on March 2, 1982, of the above referenced well site location and proposed access road. We feel that the surface use and operation plans are adequate with the following revisions and stipulations:

- 1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
- 2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 3. The BLM will be notified at least 24 hours prior to any construction.
- 4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.
- 7. PR Spring may not be used as a water source.
- 8. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stock piled separately from the topsoil.

9. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.

10. The top 6 inches of topcoil will be stock piled near reference corner #3.

11. All production facilities shall be painted with a flat non-reflective earthtone color.

An archaeological clearance has been conducted on the proposed drill site and access road.

The proposed activities do not jeopardize listed, threatened or endangered flora, fauna or their habitats.

The BLM representative will be Cory Bodman, (801) 789-1362.

Sincerely,

Dean E. Evans Area Manager

Bookcliffs Resource Area

51

cc: USGS, Vernal

** FILE NOTATIONS **

DATE: 4-13-82
OPERATOR: Coscha Resources (U.S.C.) Limited
WELL NO: Main Cangor Stelenal 16-19-15-23
Location: Sec. 19 T. 155 R. 23E County: Mintel
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number 43-047-31-205
CHECKED BY:
Petroleum Engineer:
Director: OK Unit well
Administrative Aide:
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation [34] Plotted on Map
Approval Letter Written
Hot Line P.I.

April 15, 1982

Coseka Resources (U.S.A.) Limited P.O. Box 399 Grand Junction, Colorado 81502

RE: Well No. Main Canyon Federal 16-19-15-23 Sec. 19, T. 15S, R. 23E Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31205.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Colonis & July

Cleon B. Feight

Director

CBF/as Encl.

cc: Minderals Management Service



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 19, 1982

Coseka Resources, Inc. P. O. Box 399 Grand Junction, Colorado 81502

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

ii Furse

Cari Furse Clerk Typist

CF/cf

Well No. Federal #10-24-16-23 Sec. 24, T. 6S, R. 23E. Grand County, Utah

Well No. Federal #13-13-16-24 Sec. 13, T. 16S, R. 24E. Grand County, Utah

Well No. Black Horse #14-2-15-23 Sec. 2, T. 15S, R. 23E. Uintah County, Utah

Well No. Main Canyon #16-4-15-23 Sec. 4, T. 15S, R. 23E. Uintah County, Utah

Well No. Main Canyon Fed. #1-10-15-23 Sec. 10, T. 15S, R. 23E. Uintah County, Utah

Well No. Fedearl #16-10-15-23 Sec. 10, T. 15S, R. 23E. Uintah County, Utah

Well No. Main Canyon Federal #16-19-15-23 Sec. 19, T. 15S, R. 23E. Uintah County, Utah



January 31, 1983

State of Utah Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Well Status

See attached list

Ms. Furse:

Enclosed please find Well Completion Reports for three wells listed in your letter of 11/19/82.

The remainder of the wells listed have not been drilled and at this time it is uncertain whether they will be drilled in the future.

If there are any questions concerning these wells, please contact this office.

Sincerely,

Elizabeth Petersen, Secretary Coseka Resources (USA) Limited

EP/ep

Enclosures

FEB 0 0 1983

DIVISION JF UIL, GAS & MINING

WELL COMPLETION REPORTS

Well No. Federal #13-13-16-24 Sec. 13, T16S, R24E Grand County, Utah

Well No. Black Horse #14-2-15-23 Sec. 2, T15S, R23E Uintah County, Utah

Well No. Main Canyon #16-4-15-23 Sec. 4, T15S, R23E Uintah County, Utah

WELLS NOT DRILLED

Well No. Federal #10-24-16-23 Sec. 24, T16S, R23E Grand County, Utah

Well No. Main Canyon #1-10-15-23 Sec. 10, T15S, R23E Uintah County, Utah

Well No. Federal #16-10-15-23 Sec. 10, T15S, R23E Uintah County, Utah

Well No. Main Canyon #16-19-15-23 Sec 19, T15S, R23E Uintah County, Utah 3140 (E-972) Breath of Fluid Minerals 2000 Administration Entiding 1745 West 1700 South Salt Lake City, Vtah 84104

August 6, 1961

Cosoka Resources (USA), Ltd. P.O. Rox 399 Grand Junction, CD \$1502

to Brill MAIN CANY FOR Section 19-7135-8238 Wintoh County, Utah head Was Was 19-8359

Gentlewon:

The Application for Permit to Drill the referenced well was approved on January 13, 1982. Since that date on known activity has trunspired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill east be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rebabilitated. A schoolie for this rebabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely.

E. W. Guyan Chief, Branch of Fluid Minerals

bce: BLN-Vernal

/ State O&C

State BLH

BIA

Well File

APD Control

USD/MR Reading

922:DHorsley:ra:8/3/83:4590



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 14, 1983

Coseka Resources (USA) Limited P. O. Box 399 Grand Junction, Colorado 81502

Rescind Application for Permit to Drill Well No.Main Canyon Fed. 16-19-15-23 Sec. 19, T.15S, R.23E Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Branch of Fluid Minerals.

RE:

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norman C. Stout

Administrative Assistant

NS/as